



April 28, 2022

Financial Results for the Fiscal Year ended March 31, 2022 (FY2021) and Financial Forecasts for the Fiscal Year ending March 31, 2023 (FY2022)

Tohoku Electric Power CO., Inc. released its financial results for FY2021 (April 1, 2021 through March 31, 2022) and Financial Forecasts for FY2022 today.

【Consolidated Financial Results】

Total electricity sales volume increased to 84.1 TWh, a year-on-year increase of 1.9%, due to an increase in retail electricity sales volume in reaction to the significant drop in the previous year resulting from COVID-19.

In addition, operating revenue decreased to ¥2,104.4 billion, a year-on-year decrease of ¥182.3 billion or 8.0%, due to the impact of the adoption of “Accounting Standard for Revenue Recognition*1.”

Regarding ordinary loss, although depreciation decreased due to a change in the depreciation method, ordinary loss was ¥49.2 billion, a year-on-year decrease of ¥116.7 billion due not only to an impact of the time lag between fuel cost and fuel cost adjustment charges caused by soaring fuel prices, but also to an increase in electricity procurement costs resulting from rising JEPX prices and the shutdown of thermal power stations damaged by the earthquake off the coast of Fukushima Prefecture in February last year and March this year.

Regarding net loss attributable to owners of the parent, a gain on sales of shares of subsidiaries and associates was recorded as extraordinary income, a restoration cost of facilities damaged by the earthquake off the coast of Fukushima Prefecture this March was recorded as extraordinary loss, and a loss on return of imbalance income and expenditure*2*3 in the Tohoku Electric Power Network was recorded as extraordinary loss. In addition, income taxes-deferred increased due to a partial reversal of deferred tax assets based on recent business performance trends. As a result, net loss attributable to owners of the parents was ¥108.3 billion, a year-on-year decrease of ¥137.7 billion.

Consolidated cash income*4 for this period was ¥257.3 billion.

***1 Accounting Standard for Revenue Recognition**

With the adoption of the “Accounting Standard for Revenue Recognition” from April 2021, the “Electricity Business Accounting Rules” has also been revised. Grant under act on purchase of renewable energy sourced electricity and surcharge for promoting renewable energy sourced electricity based on Feed-in Tariff Scheme for renewable energy, which were previously recorded as operating revenue, will no longer be recorded. The adoption of this standard has resulted in a decrease of ¥452.9 billion in operating revenue for FY2021, while expenses have also decreased by the same amount. Therefore, there is no impact on income.

*2 Imbalance

The difference between the planned and actual daily demand and supply submitted by the electric power generators and retail electricity providers to the power transmission and distribution business operator through the organization for cross-regional coordination of transmission operators is called Imbalance. The power transmission and distribution business operator supply or purchase the equivalent of this difference, then settle the balance based on the unit price of the imbalance rates.

*3 Loss on return of imbalance income and expenditure

Since the imbalance rates soared due to the tight supply and demand balance of electricity in January 2021, the Electricity and Gas Industry Subcommittee held in December 2021 decided that a fixed amount of the imbalance rates paid by retail electricity providers, which were calculated based on a unit price of 200 yen/kWh or higher than the market price, will be deducted monthly from the wheeling fee from April. On this basis, Tohoku Electric Power Network filed an application for special approval under the proviso of Article 18, Paragraph 2 of the Electricity Business Act on January 27, 2022 to deal with it. Then, this adjustment is recorded as an extraordinary loss in the consolidated financial statements.

*4 Consolidated Cash Income

Consolidated cash income has been set as a financial target in the Tohoku Electric Power Group's medium- to long-term vision “Working alongside next.” (Target for ¥320 billion in FY 2024)

Consolidated cash income = Operating income + Depreciation + Amortization of nuclear fuel + Share of profit of entities accounted for using equity method (Operating income doesn't include time lag between fuel cost and fuel cost adjustment charges.)

Key points of financial results and forecasts

Financial Result for FY2021

Decrease in revenue and income (First time in 5 years since FY2016)

- Operating revenue : Impact of the adoption of Accounting Standard for Revenue Recognition
- Ordinary Income : Impact of the time lag between fuel cost and fuel cost adjustment charges, rising JEPX prices and supply and demand due to the earthquake off the coast of Fukushima Prefecture

Financial and Dividend Forecast for FY2022

Undecided

Summary of Financial Results

- **Operating revenue** **¥2,104.4 billion** **(a year on year decrease of ¥182.3 billion)**
 - Operating revenue decreased due to the impact of the adoption of Accounting Standard for Revenue Recognition.

- **Ordinary income** **-¥49.2 billion** **(a year on year decrease of ¥116.7 billion)**
 - Ordinary income decreased due to an impact of the time lag between fuel cost and fuel cost adjustment charges caused by soaring fuel prices, an increase in procurement costs resulting from rising JEPX prices and the shutdown of thermal power stations damaged by the earthquake off the coast of Fukushima Prefecture.

- **Net Income Attributable to Owners of Parent** **-¥108.3 billion** **(a year on year decrease of ¥137.7 billion)**
 - Gain on sales of securities (stocks of group companies) was recorded as extraordinary income.
 - Costs for restoration of facilities damaged by the earthquake off the coast of Fukushima Prefecture in March 2022 and loss on return of imbalance income and expenditure were recorded as extraordinary loss.
 - In addition, Income taxes-deferred increased due to a partial reversal of deferred tax assets based on recent business performance trends.

【Summary of Consolidated Financial Statements】

(billions of yen)

	FY2020 (A)	FY2021 (B)	Change (B) - (A)	Change (B) / (A)
Operating Revenue*1	2,286.8	2,104.4	(182.3)	92.0 %
	[1,867.2]	[2,104.4]	[237.1]	[112.7 %]
Ordinary Income*1	67.5	(49.2)	(116.7)	-
	[53.5]	[56.7]	[3.2]	[106.1 %]
Net Income Attributable to Owners of Parent	29.3	(108.3)	(137.7)	- %
Consolidated Cash Income*2	302.3	257.3	(45.0)	85.1 %

*1 Lower figures of operating revenue are based on Accounting Standard for Revenue Recognition. Grant under act on purchase of renewable energy sourced electricity and surcharge for promoting renewable energy sourced electricity based on Feed-in Tariff Scheme for renewable energy, which were previously recorded as operating revenue, will no longer be recorded.

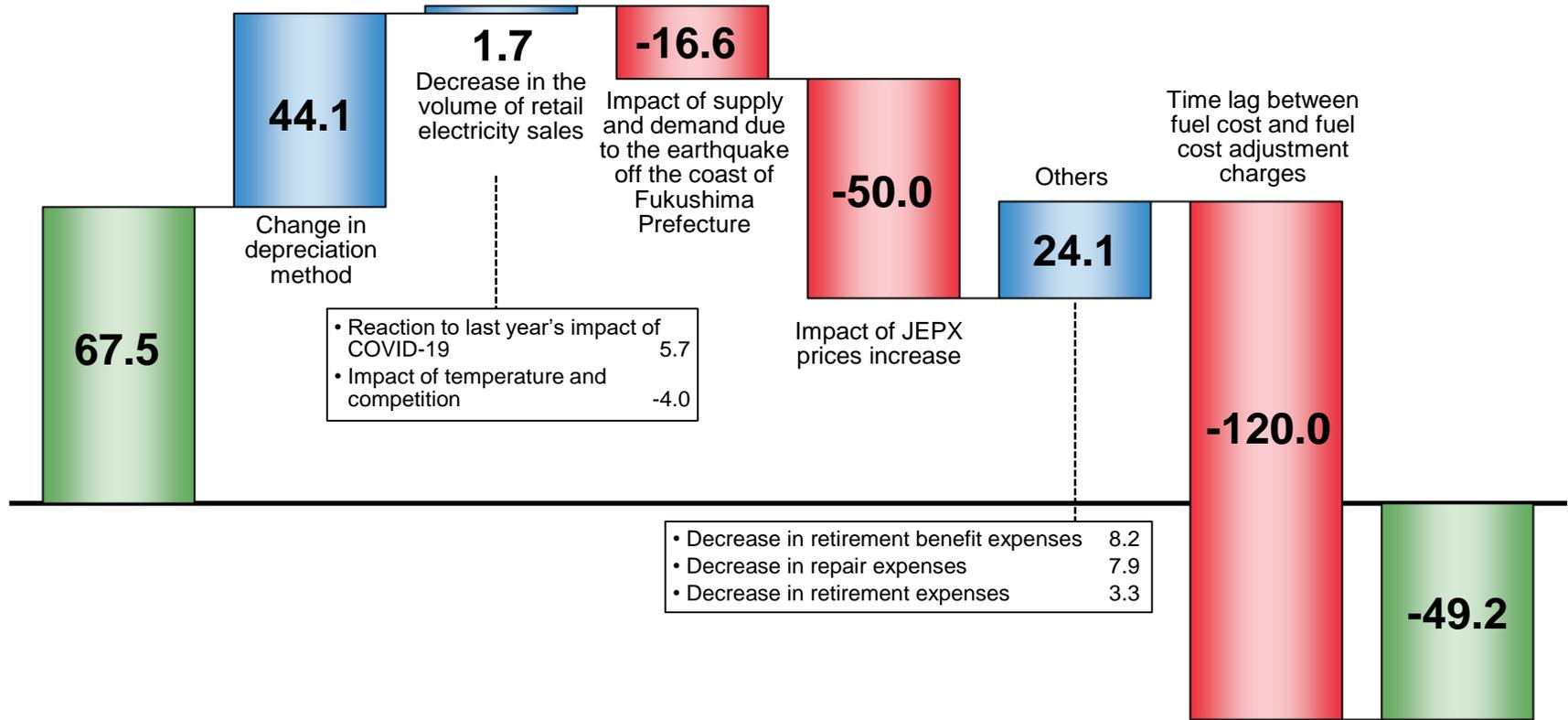
Those of ordinary income exclude time lag between fuel cost and fuel cost adjustment charges.

*2 Consolidate Cash Income = Operating income + Depreciation + Amortization of nuclear fuel + Share of profit of entities accounted for using equity method
(Operating income doesn't include time lag between fuel cost and fuel cost adjustment charges.)

Changing Factors in Consolidated Ordinary Income from the Corresponding Period Last Year

Decrease of -116.7 Billion Yen (67.5 → -49.2)

(billions of yen)



- Reaction to last year's impact of COVID-19 5.7
- Impact of temperature and competition -4.0

- Decrease in retirement benefit expenses 8.2
- Decrease in repair expenses 7.9
- Decrease in retirement expenses 3.3

FY2020

Ordinary income excluding time lag between fuel cost and fuel cost adjustment charges **53.5**

Impact excluding Time lag between fuel cost and fuel cost adjustment charges : increase of about 3.2 billion yen

FY2021

Ordinary income excluding time lag between fuel cost and fuel cost adjustment charges **56.7**

Electricity Sales and Major Factors

- **Retail electricity sales** **67.3 TWh (a year on year increase 1.4 TWh)**
Retail electricity sales volume increased due to a rebound from a significant decrease in the previous year due to the impact of COVID-19.
- **Wholesale electricity sales** **16.7 TWh (a year on year increase 0.1 TWh)**
Wholesale electricity sales volume increased due to a decrease in JEPX transaction resulting from the shutdown of thermal power stations damaged by the earthquake off the coast of Fukushima Prefecture and a increase in wholesale in our franchise area.

(GWh)

Electricity Sales*1	FY2020 (A)	FY2021 (B)	Change (B) - (A)	Change (B) / (A)
Lighting (Residential)	21,969	20,990	(979)	95.5 %
Power	43,983	46,356	2,373	105.4 %
Retail Electricity Sales*2	65,952	67,346	1,394	102.1 %
Wholesale Electricity Sales*3	16,571	16,718	147	100.9 %
Total of Electricity Sales	82,523	84,064	1,541	101.9 %

*1 Individual figures of Tohoku Electric Power Co., Inc., excluding network business.

*2 Retail Electricity Sales includes electric power for business use.

*3 Wholesale Electricity Sales includes the volume of specified power interchange.

Major Factors	FY2020 (A)	FY2021 (B)	Change (B) - (A)
Crude Oil CIF Price (\$/bbl.)	43.4	77.2	33.8
Exchange Rate (¥/\$)	105	112	7
Hydro Power Flow Rate (%)	96.1	96.2	0.1
Nuclear Power Utilization Rate (%)	-	-	-

Segment Information (Consolidated)

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(billions of yen)

	FY2020(A)		FY2021(B)		Change (B) - (A)		Major factors for change
	Operating Revenue*	Ordinary Income	Operating Revenue*	Ordinary Income	Operating Revenue*	Ordinary Income	
Power Generation and Sales	1,735.5	13.9	1,602.8	(83.0)	(132.7)	(96.9)	<ul style="list-style-type: none"> Operating revenue decreased by ¥317.0 billion due to the adoption of the Accounting Standard for Revenue Recognition. Ordinary income decreased due to an impact of the time lag between fuel cost and fuel cost adjustment charges, rising JEPX prices and the earthquake off the coast of Fukushima Prefecture.
	1,648.9		1,498.1		(150.8)		
Network	853.9	40.9	793.1	40.9	(60.8)	0.0	<ul style="list-style-type: none"> Operating revenue decreased by ¥135.2 billion due to the adoption of the Accounting Standard for Revenue Recognition. Ordinary income increased due to a decrease in depreciation resulting from change in depreciation method.
	421.0		348.9		(72.1)		
Construction	271.1	10.3	299.9	11.7	28.7	1.3	<ul style="list-style-type: none"> Ordinary income increased due to increases in power distribution and nuclear power improvement construction.
	130.5		157.4		26.8		
Others	208.1	10.7	207.3	10.0	(0.8)	(0.7)	<ul style="list-style-type: none"> Ordinary income decreased due to higher raw material costs in gas business.
	86.2		99.9		13.7		
Subtotal	3,068.8	76.0	2,903.2	(20.3)	(165.6)	(96.3)	
Adjustment	(782.0)	(8.4)	(798.8)	(28.8)	(16.7)	(20.3)	
Total	2,286.8	67.5	2,104.4	(49.2)	(182.3)	(116.7)	

* Lower figures of operating revenue are sales to outside customers.

Dividend for FY2021 / Financial and Dividend Forecast for FY2022

■ Dividend for FY2021

Our dividend policy is based on the payment of stable dividends, which are determined by comprehensively taking into account the financial results and the medium- to long-term outlook for income and expenditure for the fiscal year under review.

In addition to the impact of the time lag between fuel cost and fuel cost adjustment charges caused by soaring fuel prices and the impact of the earthquake off the coast of Fukushima Prefecture in February last year and March this year, as well as the partial reversal of deferred tax assets, we recorded a significant loss for this fiscal year.

In consideration of these circumstances, we have decided to pay a year-end dividend of 15 yen per share for FY2021.

As a result, the annual dividend for FY2021, including the interim dividend of 20 yen per share, will be 35 yen per share.

■ Consolidated Financial Forecast for FY2022

The financial forecast for FY2022 is undecided because it is difficult to make a reasonable estimate at this time due to the uncertainty of fuel price trends caused by the worsening situation in Ukraine and the need to closely scrutinize the timing of restoration of thermal power stations damaged by the earthquake off the coast of Fukushima Prefecture in March of this year.

It will be promptly disclosed as soon as certain conditions are met and we can reasonably assess the estimate, after a close examination of fuel price trends and the timing of restoration of thermal power stations.

■ Dividend Forecast for FY2022

Since it is difficult to reasonably assess the forecast of financial result, both the interim and year-end dividends have yet to be determined.

Tohoku Electric Power Co., Inc.

Summary of Financial Statements (Unaudited)

(April 1, 2021 - March 31, 2022)

Information below is an English translation of the "Unaudited Financial Release" for the year ended March 31, 2022, which has been filed with the Tokyo Stock Exchange, Inc. for public inspection.

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(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Business Results for Consolidated FY2021 (Year ended March 31, 2022)

(1) Progresses of Financial Results

	Operating revenue		Operating income		Ordinary income		Net income attributable to owners of parent	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
Year ended Mar. 31, 2022	2,104,448	(8.0)	(28,737)	-	(49,205)	-	(108,362)	-
Year ended Mar. 31, 2021	2,286,803	1.8	87,919	(24.4)	67,522	(32.5)	29,380	(53.4)

(Note) Comprehensive income (FY2021: -101,751 million yen -, FY2020: 59,284 million yen 16.4%)

Percentage figures represent changes as compared to the same period of the previous year.

	Net income per share (basic)	Net income per share (diluted)	Net income / Equity	Ordinary income / Total assets	Operating income / Operating revenue
	Yen	Yen	%	%	%
Year ended Mar. 31, 2022	(216.84)	-	(14.2)	(1.1)	(1.4)
Year ended Mar. 31, 2021	58.81	55.88	3.6	1.5	3.8

(Reference) Share of profit of entities accounted for using equity method (FY2021: -2,339 million yen, FY2020: -325 million yen)

(Note) Percentage figures represent changes as compared to the same period of the previous year.

(2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio	Net assets per share
	Millions of yen	Millions of yen	%	Yen
Mar. 31, 2022	4,725,651	778,980	14.8	1,399.90
Mar. 31, 2021	4,471,081	901,534	18.5	1,654.46

(Reference) Shareholders' Equity (March 31, 2022: 699,659 million yen, March 31, 2021: 826,466 million yen)

(3) Situations of Cash Flows

	Cash flows from operating activities	Cash flows from investing activities	Cash flows from financing activities	Cash and cash equivalents at end of the year
	Millions of yen	Millions of yen	Millions of yen	Millions of yen
Year ended Mar. 31, 2022	97,188	(322,163)	293,243	278,420
Year ended Mar. 31, 2021	217,617	(254,961)	(5,774)	209,593

2. Dividends

	Cash dividends per share					Dividends paid for the year	Dividends payout ratio	Dividends / Net assets
	1Q	2Q	3Q	Year-end	Annual total			
	Yen	Yen	Yen	Yen	Yen	Millions of yen	%	%
Year ended Mar. 31, 2021	-	20.00	-	20.00	40.00	20,034	68.0	2.5
Year ended Mar. 31, 2022	-	20.00	-	15.00	35.00	17,529	-	2.3
Year ending Mar. 31, 2023 (forecast)	-	-	-	-	-		-	

(Note) The dividends for both interim and year-end FY2022 have yet to be determined at this time.

3. Business Results Forecast for Consolidated FY2022 (Year ending March 31, 2023)

	Operating revenue		Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share (basic)
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2022	-	-	-	-	-	-	-	-	-

Financial forecasts for the year ending March 31, 2023 have yet to be determined at this time because it is difficult to make a reasonable estimate due to the uncertainty of fuel price trends caused by the worsening situation in Ukraine and the need to closely scrutinize the timing of restoration of thermal power stations damaged by the earthquake off the coast of Fukushima Prefecture in 2022.

These forecasts will be promptly disclosed as soon as certain conditions are met and we can reasonably assess the estimate, after a close examination of fuel price trends and the timing of restoration of thermal power stations.

(Reference)

1. Consolidated Cash Income for FY2021 (year ended March 31, 2022)

Consolidated Cash Income	
Millions of yen	
Year ended Mar. 31, 2022	257,368

(Note) We've set a target for consolidated cash income identified in the Tohoku Electric Power Group Medium-/Long-Term Vision "Working alongside next." (In FY2024, more than 320 billion yen)

Consolidated cash income = Operating income + Depreciation + Amortization of nuclear fuel + Share of profit of entities accounted for using equity method (Operating income doesn't include time lag between fuel cost and fuel cost adjustment charges.)

2. Business Results for Non-consolidated FY2021 (Year ended March 31, 2022)

(1) Progresses of Financial Results

	Operating revenue		Operating income		Ordinary income		Net income	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
Year ended Mar. 31, 2022	1,566,203	(9.7)	(112,946)	-	(86,871)	-	(111,883)	-
Year ended Mar. 31, 2021	1,734,962	(14.6)	5,742	(93.9)	4,607	(94.1)	(6,645)	-

	Net income per share (basic)	Net income per share (diluted)
	Yen	Yen
Year ended Mar. 31, 2022	(223.88)	-
Year ended Mar. 31, 2021	(13.30)	(12.73)

(Note) Percentage figures represent changes as compared to the same period of the previous year.

(2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio	Net assets per share
	Millions of yen	Millions of yen	%	Yen
Mar. 31, 2022	3,928,926	531,883	13.5	1,064.21
Mar. 31, 2021	3,668,849	656,840	17.9	1,314.89

(Reference) Shareholders' Equity (March 31, 2022: 531,883 million yen, March 31, 2021: 656,840 million yen)

* There is a difference between financial results in FY2020 and FY2021 due to the impact of time lag between fuel cost and fuel cost adjustment charges and the impact of the earthquake off the coast of Fukushima Prefecture in March 2022, in addition to an increase in income taxes-deferred due to a partial reversal of deferred tax assets, despite a decrease in depreciation due to a change in the depreciation method.

CONSOLIDATED BALANCE SHEETS (Unaudited)

FY2021 (As of March 31, 2022) and FY2020 (As of March 31, 2021)

Assets	(Millions of yen)	
Item	March 31, 2022	March 31, 2021
Non-current assets:	3,809,140	3,731,366
Electric utility plant and equipment:	2,470,859	2,492,694
Hydroelectric power production facilities	179,080	177,880
Thermal power production facilities	377,973	398,062
Nuclear power production facilities	230,008	247,275
Transmission facilities	569,910	579,633
Transformation facilities	253,411	251,793
Distribution facilities	699,964	680,945
General facilities	128,164	129,929
Other electric utility plant and equipment	32,345	27,173
Other non-current assets	224,290	223,546
Construction in progress:	566,782	449,526
Construction and retirement in progress	513,305	399,393
Special account related to nuclear power decommissioning	22,700	24,124
Special account related to reprocessing of spent nuclear fuel	30,776	26,009
Nuclear fuel:	173,371	174,071
Loaded nuclear fuel	30,591	30,591
Nuclear fuel in processing	142,779	143,479
Investments and other assets:	373,836	391,526
Long-term investments	117,035	109,699
Net defined benefit asset	6,597	6,191
Deferred tax assets	130,205	159,536
Other	121,837	116,389
Allowance for doubtful accounts	(1,840)	(290)
Current assets:	916,510	739,715
Cash and deposits	274,771	205,290
Notes and accounts receivable - trade	231,967	270,266
Inventories	91,520	65,255
Other	319,169	199,679
Allowance for doubtful accounts	(918)	(777)
Assets	4,725,651	4,471,081

Liabilities and net assets

(Millions of yen)

Item	March 31, 2022	March 31, 2021
Non-current liabilities:	2,754,009	2,518,124
Bonds payable	1,180,000	1,025,000
Long-term loans payable	1,194,940	1,117,549
Reserve for restoration costs of natural disaster	7,498	6,614
Net defined benefit liability	154,094	160,468
Asset retirement obligations	173,885	170,236
Deferred tax liabilities for land revaluation	1,309	1,323
Other	42,281	36,933
Current liabilities:	1,192,581	1,051,422
Current portion of non-current liabilities	282,522	269,587
Notes and accounts payable - trade	222,513	142,186
Accrued taxes	17,652	58,750
Other advances	305,379	323,575
Reserve for restoration costs of natural disaster	21,458	11,060
Other	343,055	246,262
Reserves under special laws:	79	-
Reserve for fluctuation in water levels	79	-
Liabilities	3,946,670	3,569,547
Shareholders' equity:	690,102	819,051
Capital stock	251,441	251,441
Capital surplus	22,290	22,369
Retained earnings	421,113	550,245
Treasury shares	(4,742)	(5,004)
Accumulated other comprehensive income:	9,556	7,415
Valuation difference on available-for-sale securities	1,607	(124)
Deferred losses on hedges	4,708	171
Revaluation reserve for land	(907)	(902)
Foreign currency translation adjustments	1,341	666
Remeasurements of defined benefit plans	2,807	7,604
Non-controlling interests	79,321	75,067
Net assets	778,980	901,534
Liabilities and net assets	4,725,651	4,471,081

CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

FY2021 (Year ended March 31, 2022) and FY2020 (Year ended March 31, 2021)

(Millions of yen)

Item	Year ended March 31,	
	2022	2021
Operating revenue:	2,104,448	2,286,803
Electric utility operating revenue	1,840,306	2,067,053
Other business operating revenue	264,142	219,749
Operating expenses:	2,133,185	2,198,883
Electric utility operating expenses	1,888,503	1,995,653
Other business operating expenses	244,681	203,230
Operating income	(28,737)	87,919
Non-operating income:	5,573	6,110
Dividend income	791	874
Interest income	303	240
Gain on sales of goods	1,846	636
Gain on sales of securities	-	2,674
Other	2,632	1,683
Non-operating expenses:	26,041	26,506
Interest expenses	14,528	15,453
Loss on valuation of securities	3,745	2,427
Share of loss of entities accounted for using equity method	2,339	325
Other	5,427	8,300
Ordinary revenue	2,110,021	2,292,913
Ordinary expenses	2,159,227	2,225,390
Ordinary income	(49,205)	67,522
Provision or reversal of reserve for fluctuation in water levels:	79	-
Provision of reserve for fluctuation in water levels	79	-
Extraordinary income:	7,520	-
Gain on sales of securities	7,520	-
Extraordinary loss:	26,484	13,027
Contingent loss	45	4
Loss on disaster	20,402	13,023
Loss on return of imbalance income and expenditure	6,035	-
Income before income taxes	(68,248)	54,495
Income taxes - current	7,302	31,222
Income taxes - deferred	28,452	(9,678)
Income taxes	35,755	21,544
Net income	(104,003)	32,951
Net income attributable to non-controlling interests	4,358	3,570
Net income attributable to owners of parent	(108,362)	29,380

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited)

FY2021 (Year ended March 31, 2022) and FY2020 (Year ended March 31, 2021)

Item	(Millions of yen)	
	Year ended March 31,	
	2022	2021
Net income	(104,003)	32,951
Other comprehensive income:		
Valuation difference on available-for-sale securities	1,726	(251)
Deferred gains or losses on hedges	4,936	790
Foreign currency translation adjustments	730	960
Remeasurements of defined benefit plans	(4,741)	24,832
Share of other comprehensive income of entities accounted for using equity method	(400)	2
Other comprehensive income	2,252	26,333
Comprehensive income	(101,751)	59,284
Comprehensive income attributable to:		
Comprehensive income attributable to owners of parent	(106,216)	55,135
Comprehensive income attributable to non-controlling interests	4,464	4,148

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Unaudited)

FY2021 (Year ended March 31, 2022) and FY2020 (Year ended March 31, 2021)

FY2021

(Millions of yen)

	Shareholders' equity					Accumulated other comprehensive income	
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total Shareholders' equity	Valuation difference on available-for-sale securities	Deferred losses on hedges
Balance at the beginning of current period	251,441	22,369	550,245	(5,004)	819,051	(124)	171
Changes of items during the period							
Changes in parent's ownership interests arising from transactions with non-controlling interests		(78)			(78)		
Dividends of surplus			(20,033)		(20,033)		
Net income attributable to owners of parent			(108,362)		(108,362)		
Purchases of treasury shares				(15)	(15)		
Disposal of treasury shares			(1)	277	276		
Reversal of revaluation reserve for land			4		4		
Change in scope of consolidation			(739)		(739)		
Net changes of items other than shareholders' equity						1,732	4,536
Total changes of items during the period	-	(78)	(129,132)	262	(128,949)	1,732	4,536
Balance at the end of current period	251,441	22,290	421,113	(4,742)	690,102	1,607	4,708

	Accumulated other comprehensive income				Non-controlling interests	Total net assets
	Revaluation reserve for land	Foreign currency translation adjustments	Remeasurements of defined benefit plans	Total accumulated other comprehensive income		
Balance at the beginning of current period	(902)	666	7,604	7,415	75,067	901,534
Changes of items during the period						
Changes in parent's ownership interests arising from transactions with non-controlling interests						(78)
Dividends of surplus						(20,033)
Net income attributable to owners of parent						(108,362)
Purchases of treasury shares						(15)
Disposal of treasury shares						276
Reversal of revaluation reserve for land						4
Change in scope of consolidation						(739)
Net changes of items other than shareholders' equity	(4)	675	(4,797)	2,141	4,253	6,394
Total changes of items during the period	(4)	675	(4,797)	2,141	4,253	(122,554)
Balance at the end of current period	(907)	1,341	2,807	9,556	79,321	778,980

FY2020

(Millions of yen)

	Shareholders' equity					Accumulated other comprehensive income	
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total Shareholders' equity	Valuation difference on available-for-sale securities	Deferred losses on hedges
Balance at the beginning of current period	251,441	22,390	542,187	(6,564)	809,454	197	(618)
Changes of items during the period							
Changes in parent's ownership interests arising from transactions with non-controlling interests		(21)			(21)		
Dividends of surplus			(20,004)		(20,004)		
Net income attributable to owners of parent			29,380		29,380		
Purchases of treasury shares				(1,431)	(1,431)		
Disposal of treasury shares			(1,325)	2,991	1,665		
Reversal of revaluation reserve for land			7		7		
Net changes of items other than shareholders' equity						(322)	790
Total changes of items during the period	-	(21)	8,057	1,560	9,596	(322)	790
Balance at the end of current period	251,441	22,369	550,245	(5,004)	819,051	(124)	171

	Accumulated other comprehensive income				Subscription rights to shares	Non-controlling interests	Total net assets
	Revaluation reserve for land	Foreign currency translation adjustments	Remeasurements of defined benefit plans	Total accumulated other comprehensive income			
Balance at the beginning of current period	(895)	(288)	(16,727)	(18,332)	1,120	71,935	864,177
Changes of items during the period							
Changes in parent's ownership interests arising from transactions with non-controlling interests							(21)
Dividends of surplus							(20,004)
Net income attributable to owners of parent							29,380
Purchases of treasury shares							(1,431)
Disposal of treasury shares							1,665
Reversal of revaluation reserve for land							7
Net changes of items other than shareholders' equity	(7)	954	24,332	25,748	(1,120)	3,132	27,760
Total changes of items during the period	(7)	954	24,332	25,748	(1,120)	3,132	37,356
Balance at the end of current period	(902)	666	7,604	7,415	-	75,067	901,534

CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

FY2021 (Year ended March 31, 2022) and FY2020 (Year ended March 31, 2021)

(Millions of yen)

Item	Year ended March 31,	
	2022	2021
Cash flows from operating activities:		
Income before income taxes	(68,248)	54,495
Depreciation	182,445	228,784
Decommissioning costs of nuclear power units	7,813	7,593
Amortization of special account related to nuclear power decommissioning	1,423	327
Loss on retirement of non-current assets	4,904	10,164
Loss on return of imbalance income and expenditure	6,035	-
Increase (decrease) in net defined benefit liability	(13,281)	(6,211)
Increase (decrease) in reverse for fluctuation in water levels	79	-
Interest and dividend income	(1,094)	(1,115)
Interest expenses	14,528	15,453
Decrease (increase) in notes and accounts receivable - trade	(31,151)	(47,795)
Decrease (increase) in inventories	(27,663)	2,134
Increase (decrease) in notes and accounts payable - trade	81,473	(2,453)
Other, net	(15,042)	(11,876)
Subtotal	142,223	249,501
Interest and dividend income received	1,093	1,115
Interest expenses paid	(14,509)	(15,791)
Income taxes paid	(31,618)	(17,207)
Net cash provided by operating activities	97,188	217,617
Cash flows from investing activities:		
Purchase of non-current assets	(276,127)	(296,701)
Payments of investment and loans receivable	(61,666)	(21,805)
Collection of investment and loans receivable	17,937	23,079
Other, net	(2,307)	40,466
Net cash used in investing activities	(322,163)	(254,961)
Cash flows from financing activities:		
Proceeds from issuance of bonds	249,183	229,340
Redemption of bonds	(70,000)	(185,000)
Proceeds from long-term loans payable	257,642	120,600
Repayments of long-term loans payable	(193,741)	(172,444)
Increase in short-term loans payable	9,144	3,400
Decrease in short-term loans payable	(6,674)	(3,400)
Proceeds from issuance of commercial papers	721,000	198,000
Redemption of commercial papers	(648,000)	(171,000)
Cash dividends paid	(20,009)	(19,966)
Dividends paid to non-controlling interests	(1,058)	(1,050)
Other, net	(4,242)	(4,252)
Net cash used in financing activities	293,243	(5,774)
Effect of exchange rate change on cash and cash equivalents	557	389
Net increase(decrease) in cash and cash equivalents	68,827	(42,728)
Cash and cash equivalents at beginning of the period	209,593	252,322
Cash and cash equivalents at end of the period	278,420	209,593

(Note)

This report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

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