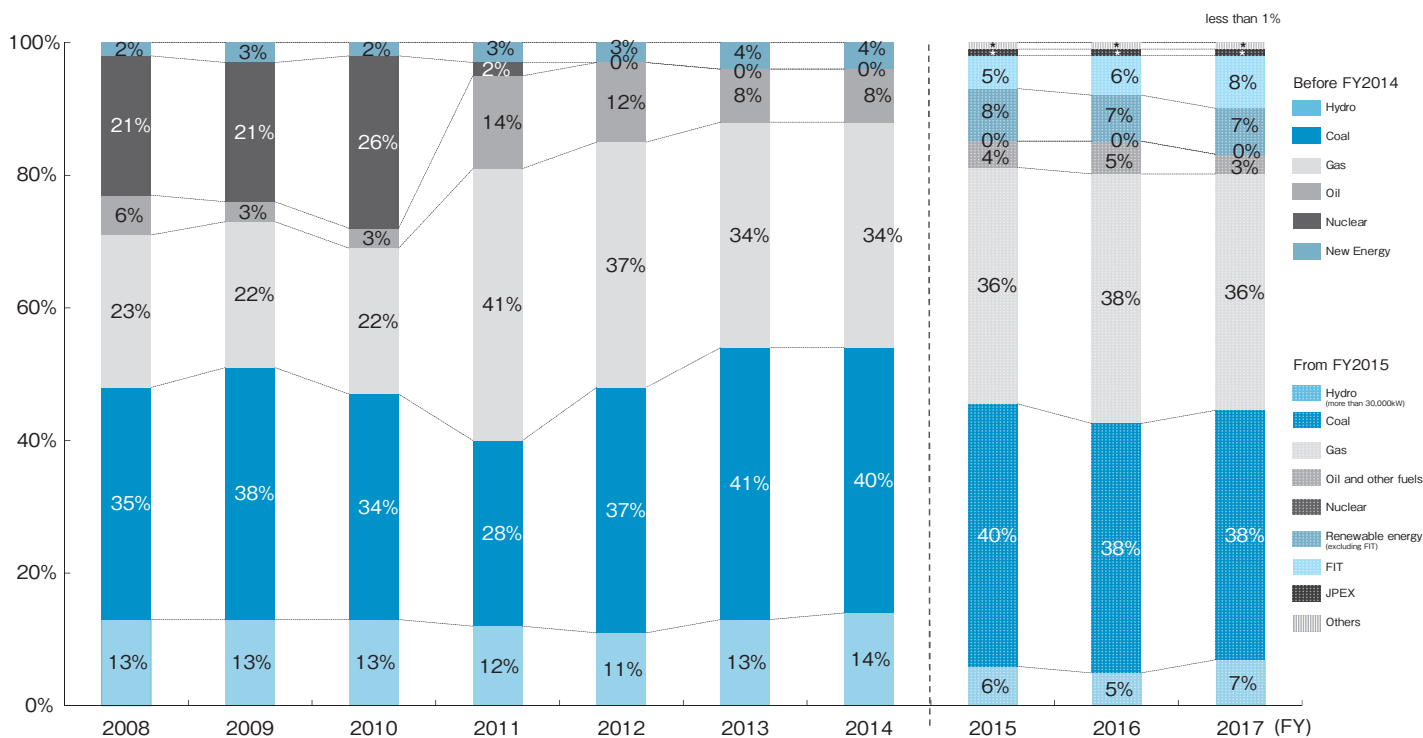


Energy Mix and Power Stations

Power Source Composition ^{*1,2}



*1 From FY2015, the power source composition is based on "Guidelines Concerning the Management of the Electricity Retail Business."
 *2 Before FY2014, the power source composition is based on generated power. The details are as follow : Purchased Power is included. New Energy includes Wind , Solar , Biomass , Waste and Geothermal.

Electric Power Development Plan

	Name of Plant	Generating Capacity (MW)	Commencement of Construction	Commencement of Commercial Operation
Thermal	Noshiro Unit No.3	600	Jan. 2016	Jun. 2020
	Joetsu Unit No.1	572	May 2019	Jun. 2023
	Awashima Unit No.7~10	Total 0.9	Sep. 2014	Dec. 2017 ~ Oct. 2019
Nuclear	Higashidori Unit No.2	1,385	(Not yet determined)	(Not yet determined)

Major Generation Facilities

	Name of Power Station	Unit	Authorized Maximum Capacity (MW)	Commencement of Commercial Operation	Fuel	Location
Thermal	Hachinohe	No.5	416	Aug. 2014	Gas	Hachinohe, Aomori
	Noshiro	No.1	600	May 1993	Coal	Noshiro, Akita
		No.2	600	Dec. 1994		
	Akita	No.2	350	Feb. 1972	Heavy Oil • Crude Oil	Akita, Akita
		No.3	350	Nov. 1974		
		No.4	600	Jul. 1980		
		No.5*	333	Jun. 2012		
	Sendai	No.4	468	Jul. 2010	Gas	Shichigahama, Miyagi
	Shin-Sendai	No.3 Series	1,046	Dec. 2015	Gas	Sendai, Miyagi
				Jul. 2016		
	Haramachi	No.1	1,000	Jul. 1997	Coal	Minamisoma, Fukushima
		No.2	1,000	Jul. 1998		
	Higashi-Niigata	No.1 Series	600	Apr. 1977	Gas	Seiro, Niigata
				Jun. 1983		
				Dec. 1984		
				Oct. 1985		
		No.3 Series	1,210	Jul. 1999	Gas	Seiro, Niigata
				Dec. 2006		
		No.5*	339	Jun. 2012		
		Minato No.1	350	Nov. 1972		
Minato No.2	350	Nov. 1975				
Niigata	No.4*	250	Aug. 1969	Gas	Niigata, Niigata	
	No.5 Series	109	Jul. 2011			

*Akita No.5, Higashi-Niigata No.5 and Niigata No.4 will be abolished in September 2018

	Name of Power Station	Authorized Maximum Capacity (MW)	Commencement of Commercial Operation	Type	Location
Hydro*	Yakuwa	60.3	Mar. 1958	Dam and conduit	Tsuruoka, Yamagata
	Hondoji	75.0	Jun. 1990	Dam and conduit	Nishikawa, Yamagata
	Honna	78.0	Aug. 1954	Dam	Kaneyama, Fukushima
	Uwada	63.9	Mar. 1954	Dam	Kaneyama, Fukushima
	Numazawa No.2	460.0	May. 1982	Pumped storage	Kaneyama, Fukushima
	Miyashita	94.0	Dec. 1946	Dam and conduit	Mishima, Fukushima
	Yanaizu	75.0	Aug. 1953	Dam	Yanaizu, Fukushima
	Toyomi	61.8	Dec. 1929	Dam	Aga, Niigata

*with a capacity of more than 60,000kW

	Name of Power Station	Unit	Authorized Maximum Capacity (MW)	Commencement of Commercial Operation	Location
New Energy	(Geothermal)				
	Kakkonda	No.1	50.0	May 1978	Shizukuishi, Iwate
		No.2	30.0	Mar. 1996	
	Uenotai	No.1	28.8	Mar. 1994	Yuzawa, Akita
	Sumikawa	No.1	50.0	Mar. 1995	Kazuno, Akita
	Yanaizu-Nishiyama	No.1	30.0	May 1995	Yanaizu, Fukushima
	(Solar)				
	Hachinohe		1.5	Dec. 2011	Hachinohe, Aomori
	Sendai		2.0	May 2012	Shichigahama, Miyagi
	Haramachi		1.0	Jan. 2015	Minamisoma, Fukushima

	Name of Power Station	Unit	Rated Generating Capacity (MW)	Commencement of Commercial Operation	Reactor Type	Location
Nuclear	Onagawa	No.1	524	Jun. 1984	BWR	Onagawa, Miyagi Ishinomaki, Miyagi
		No.2	825	Jul. 1995		
		No.3	825	Jan. 2002		
	Higashidori	No.1	1,100	Dec. 2005	BWR	Higashidori, Aomori

Non-consolidated Corporate Data Tohoku Electric Power Co., Inc.

(as of March 31, 2018)

Registered Head Office	1-7-1 Honcho, Aoba-ku, Sendai, Miyagi 980-8550, Japan URL: http://www.tohoku-epco.co.jp			
Date Established	May 1, 1951			
Paid-in Capital	¥251,441 million			
Common Stock	Authorized: 1,000,000,000 shares Issued: 502,882,585 shares			
Common Stock Price Range (Tokyo Stock Exchange)	FY2017		FY2016	
	High	Low	High	Low
First quarter	¥1,678	¥1,468	¥1,472	¥1,202
Second quarter	¥1,565	¥1,420	¥1,403	¥1,191
Third quarter	¥1,582	¥1,424	¥1,563	¥1,214
Fourth quarter	¥1,516	¥1,293	¥1,535	¥1,369
Cash Dividends	FY2017		FY2016	
Interim	¥20.00		¥15.00	
Year-end	¥20.00		¥20.00	
Total	¥40.00		¥35.00	
Number of Shareholders	177,023			
Number of Employees	12,839 (Not including on loan or leave)			
Transfer Agent	Mitsubishi UFJ Trust and Banking Corporation 1-4-5, Marunouchi, Chiyoda-ku, Tokyo 100-8212, Japan			

Facts and Figures about Main Subsidiaries

(as of March 31, 2018)

Company	Date of Establishment	Equity Ownership (%)	Paid-in Capital (Millions of yen)
1. Electric Power Business			
Sakata Kyodo Power Co., Ltd.	Apr. 2, 1973	100.0	25,500
Tohoku Sustainable & Renewable Energy Co., Inc.	Jan. 26, 1953	96.1	5,270
* Joban Joint Power Co., Ltd.	Dec. 23, 1955	49.1	56,000
* Soma Kyodo Power Co., Ltd.	Jun. 1, 1981	50.0	112,800
2. Construction Business			
YURTEC CORPORATION	Oct. 10, 1944	41.8	7,803
Tohoku Electric Power Engineering & Construction Co., Inc.	Feb. 1, 1959	100.0	1,000
3. Gas Business			
Nihonkai LNG Co., Ltd.	Aug. 26, 1978	42.3	12,000
Tohoku Natural Gas Co., Inc.	Jul. 8, 1993	55.0	300
4. Information and Communications Business			
Tohoku Intelligent Telecommunication Co., Inc.	Oct. 27, 1992	100.0	10,000
Tohoku Information Systems Co., Inc.	Jun. 5, 1954	100.0	96
5. Other Businesses			
Kitanihon Electric Cable Co., Ltd.	Jul. 11, 1946	60.8	135

* Equity method applied affiliates